AEPTCo subsidiaries in SPP - Transmission Formula Rate Revenue Requirement
For charges effective July 1, 2010
Including costs through December 31, 2010

Network & Point to Point Transmission Service Revenue Requirement and Rates

Line No.			AEPTCo subsidiaries in SPP Annual Revenue Requirement	OKLAHOMA TRANSMISSION COMPANY Annual Revenue Requirement	SOUTHWESTERN TRANSMISSION COMPANY Annual Revenue Requirement
A. Network Service					
1	REVENUE REQUIREMENT (w/o incentives)	(TCOS Ln 1)	$305,168	$268,768	$36,400
2	LESS: REVENUE CREDITS	(TCOS Ln 2)	$0	$0	$0
3	CURRENT YEAR AEPTCo ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATRR)	(TCOS Ln 3)	$305,168	$268,768	$36,400
4	LESS: REVENUE REQUIREMENTS INCLUDED IN LINE 1 FOR:				
5	BASE PLAN UPGRADES ATRR (W/O INCENTIVES)	(TCOS Ln 4)	$268,768	$268,768	$0
6	OTHER UPGRADES ATRR (W/O INCENTIVES)	(Worksheet J)	$0	$0	$0
7	SUBTOTAL		$268,768	$268,768	$0
8	EXISTING AEPTCo ATRR (W/O INCENTIVES)	(Ln 3- Ln 7)	$36,400	$0	$36,400
9	INCREMENTAL APPROVED INCENTIVE ATRR	(Worksheet J)	$0	$0	$0
10	EXISTING AEPTCo ATRR (W/ INCENTIVES)	(Ln 8 + Ln 9)	$36,400	$0	$36,400
11	BILLED HISTORICAL YEAR (2009) ACTUAL ATRR	Input from 2010 True-up	$0		
12	BILLED PROJECTED (2009) ATRR FROM PRIOR YEAR	Input from Prior Year	$0		
13	PRIOR YEAR TRUE-UP	(Ln 11 - Ln 12)	$0	$0	$0
14	INTEREST ON PRIOR YEAR TRUE UP		$0	$0	$0
15	**EXISTING AEP TRANSMISSION COMPANY ATRR FOR SPP OATT**	(Ln 10 + Ln 13 + Ln 14)	**$36,400**	$0	$36,400
B. Point-to-Point Service					
16	Prior Calendar Year (2009 est.) AEP West Zone Network Service Peak Load (12CP)		7,626.9 MW		
17	Annual Point-to-Point Rate in $/MW - Year	(Ln 15 / Ln 16)	$4.77		
18	Monthly Point-to-Point Rate in $/MW - Month	(Ln 17 / 12)	$0.40		
19	Weekly Point-to-Point Rate in $/MW - Weekly	(Ln 18 / 52)	$0.09		
20	Daily On-Peak Point-to-Point Rate in $/MW - Day	(Ln 19 / 260)	$0.02		
21	Daily Off-Peak Point-to-Point Rate in $/MW - Day	(Ln 20 / 365)	$0.01		
22	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	(Ln 21 / 4160)	$0.00		
23	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	(Ln 22 / 8760)	$0.00		
C. SPP Regional Service					
24	SPP BPU ATRR W/O INCENTIVES	(Ln 7)	268,768	268,768	-
25	ADDITIONAL ATRR FOR FERC-APPROVED INCENTIVES ON BPU	(Worksheet J)	-	-	-
26	**BPU ATRR FOR SPP COLLECTION UNDER SCHEDULE 11***		**$ 268,768**	268,768	-

* See Worksheets J and K for project by project ATRRs .

AEPTCo subsidiaries in SPP - Transmission Formula Rate Revenue Requirement
Utilizing FERC Form 1 Data
For rates effective July 1, 2010

Annual Revenue Requirement for Scheduling, System Control and Dispatch Service - Schedule 1

Line No.			AEPTCo subsidiaries in SPP Annual Revenue Requirement	OKLAHOMA TRANSMISSION COMPANY Annual Revenue Requirement	SOUTHWESTERN TRANSMISSION COMPANY Annual Revenue Requirement
A.	**Schedule 1 ARR**				
1	Total Load Dispatch & Scheduling (Account 561) (TCOS Line 14)		$0	$0	$0
2	Less: Load Disptach - Scheduling, System Control and Dispatch Services (321.88.b)		$0	$0	$0
3	Less: Load Disptach - Reliability, Planning & Standards Development Services (321.92.6)		$0	$0	$0
4	Total 561 Internally Developed Costs	(Ln 1 - Ln 2 - Ln 3)	$0	$0	$0
5	Less: PTP Service Credit		$0	$0	$0
6	EXISTING ZONAL ARR	(Ln 4 - Ln 5)	$0	$0	$0
7	BILLED HISTORICAL YEAR (2009) ACTUAL ARR		$0		
8	BILLED PROJECTED (2009) ARR FROM PRIOR YEAR		$0		
9	PRIOR YEAR TRUE-UP	(Ln 7 - Ln 8)	$0	$0	$0
10	INTEREST ON PRIOR YEAR TRUE UP		$0	$0	$0
11	Net Schedule 1 Revenue Requirement for Zone		$0	$0	$0
B.	**Schedule 1 Rate Calculations**				
12	Prior Calendar Year (2009 est.) AEP West Zone Annual MWh		43,766,380		
13	AEP Zone Rate for Schedule 1 Service.	(Line 11 / Line 12)	$0.0000		